CITY OF AUSTIN ELECTRIC RATE SCHEDULE LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER

Definitions

FULL REQUIREMENTS service means generation, transmission, and distribution, (i.e., "bundled") service as presently supplied by City of Austin to customer

BEST OFFER means the cost of generation of a competing supplier, plus other costs, fees or expenses that a customer incurs in order to bring the generation to its point of service, including but not limited to (1) transmission wheeling costs to the City of Austin Electric System, (2) transmission and distribution wheeling costs to the customer's point of service, and (3) costs to install or construct any on-site generation, interconnection or metering facilities

COMPETING SUPPLIERS includes but is not limited to a provider of generation, energy services, and ancillary services, whether or not the supplier is located inside the City of Austin's current service territory, to the extent that the provider is permitted by law to serve the customer load

Application

This rate applies to a large primary service (LPS) customer that executes a separate contract, in form and substance acceptable with the City of Austin, for this service. The contract will require the customer to remain a full requirements customer of the City of Austin, for up to ten years, subject to certain rights of first refusal as set forth below. The City of Austin, acting by and through its Electric Utility Department, enters and executes the contract and assumes its obligations in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of the City of Austin on a long-term basis.

Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate

Character of Service

The Character of Service provided under this rate is alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin and which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Monthly Rate

Rate (E)	<u>Winter</u>	<u>Summer</u>
	Billing Months of	Billing Months of
	November through April	May through October
Energy Rate (E)	1 11¢ per kWh,	111¢ per kWh,
	for all kWh	for all kWh
Demand Rate (ELD)	\$11 40 per kW	\$12.54 per kW

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

Minimum Bill

Customer will be assessed a monthly Minimum Bill of \$12 00 if the above calculations result in a charge of less than \$12 00

Billing Demand

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Optional Time-Of-Use Rate

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes

	Winter Dellar Mantha of	Summer Ballana Mantha of
	Billing Months of	Billing Months of
Enamer Bata (E.)	November through April	May through October
Energy Rate (E)		
On-Peak	1 71¢ per kWh	2 41¢ per kWh
Off-Peak	(29)¢ per kWh	56¢ per kWh
Demand Rate (ELD)		
, ,	411.40 133 7	010.54
On-Peak	\$11 40 per kW	\$12 54 per kW
Off-Peak	\$0 00 per kW	\$0 00 per kW

Billed demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand)

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

On-Peak $\,1\,00\,p$ m to $9\,00\,p$ m , Monday through Friday, May 1 through October 31 $\,8\,00\,a$ m to $10\,00\,p$ m , Monday through Sunday, November 1 through April 30

Off-Peak 9 00 p m to 1 00 p m, Monday through Friday, all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day, May 1 through October 31 10 00 p m to 8 00 a m Monday through Sunday, November 1 through April 30

Terms and Conditions

The special contract rate begins on the first day of the customer's billing cycle following the date that a separate contract has been executed between the City of Austin and the customer, and shall be in effect for a period of thirty-six (36) months thereafter

Not earlier than the first day of the thirty-seventh month after the effective date and not later than the last day of the seventy-second month after the effective date, a most favored nations clause applies (which clause does not apply to a rate paid by a governmental entity of the State of Texas, that is mandated by Federal or State law, the Public Utility Commission, a judicial body, or a retail pilot program affecting a customer of the City of Austin). It is the intent of this provision that the most favored nations clause will not apply unless the City of Austin voluntarily charges a lower rate to another LPS customer or large industrial primary service or transmission level customer (who receives power at 12,500 volts or higher and has a demand for power that meets or exceeds 3,000 kW for any two months within the previous twelve months). If the City of Austin is required by Federal or State law, the Public Utility Commission, or a judicial body to charge a lower rate to a customer or group of customers, then the most favored nations clause does not apply

For the remainder of the term of this contract after the seventy-second month after the effective date, the City of Austin may keep customer loads on-system by exercising a continuing right of first refusal to match the best offer of any competing suppliers. The City of Austin shall have until the later of sixty (60) months from the effective date, or seventy-five (75) days from the date it receives proper notice from Customer to exercise its right of first refusal. All alternative proposals may be disclosed to the City of Austin on a confidential trade secret basis to the extent permitted by law, and shall be supported by a sworn affidavit signed by a corporate officer of the customer involved.

For the remainder of the term of this contract after the seventy-second month after the effective date, provided that retail competition in the electric utility industry in Texas is allowed and is available in Austin, Texas, the City of Austin shall not be obligated to charge the customer the special contract rate. In the event that retail competition is not allowed in Texas, or is not available in Austin, Texas, the customer shall continue to take power from the City of Austin at the special contract rate (with Time-Of-Use option) and be subject to extended application of the most favorable nations clause, until the end of the term of the contract.

This tariff does not obligate the City of Austin to match the best offer of any competing supplier In addition, nothing herein shall obligate the City of Austin to match any portion of an offer or other consideration not directly related to the supply of electric energy (i.e. generation, transmission and distribution) to the customer's facilities in the Austin area. In other words, the City of Austin would be required to match the total delivered cost of electric energy to the customer.

Contracts entered into under the provisions of this tariff shall protect the integrity and enforceability of the City's right of first refusal. After a customer commences to purchase electric generation from a competing supplier (and the City of Austin fails to exercise its right of first refusal or to match the offer of a competing supplier), provision of generation service by the City of Austin to that portion of customer's total load removed from the City of Austin Electric System shall thereafter be at the sole option of the City of Austin. However, the City of Austin shall have a continuing obligation to provide transmission and distribution services, including ancillary services if needed, pursuant to its tariffs and the Public Utility Commission's Substantive Rules or other applicable laws and regulations

A customer may not submit bids or offers received from competing suppliers, and thereby cause or require the City of Austin to exercise its right of first refusal in accordance with the terms of this tariff, more than once every twelve months

Nothing in this tariff or a contract under this tariff shall operate to prevent, prohibit, or delay the City of Austin from recovering "stranded" costs from the customer, to the extent authorized by law, including those described in the Public Utility Regulatory Act

If, notwithstanding the foregoing paragraph, any subsequent legislation would in any way operate to prevent, prohibit or delay recovery of the full amount, otherwise authorized by law, of "stranded" costs through any surcharge or additional charge or any new or revised rate level or element solely because of the existence or contents of this tariff or the contract, then the contract rates specified in this tariff for energy, demand and/or fuel shall be deemed to be changed by an amount designed to exactly equal the revenue the City of Austin would otherwise recover but for the existence or contents of this tariff or contract. Any change shall take effect on the same date that the surcharge, additional charge or new or revised rate level or element would otherwise go into effect. If necessary the change may take the form of a one-time charge, assessable prior to or after customer switches generation suppliers. To the extent possible, while still allowing full recovery of the otherwise authorized amount, the change shall be incorporated into prospective monthly recurring charges.

The contract to be signed by customer shall explicitly incorporate the terms of the preceding two paragraphs, and also provide that the result contemplated by the paragraphs are essential and non-severable terms of the contract

Notwithstanding any provision of this tariff, neither customer nor the City of Austin shall be precluded from challenging the legal validity of any statute, regulations, or other provisions of law

This Special Contract Rider shall be extended to all of an LPS customer's accounts having a maximum demand of at least 500 kW

Upon request, customers receiving service under this special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the 10 year long term contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and the facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premise(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by the City of Austin that the customer violated the provisions of this tariff or the contract implementing the tariff, then the customer will be immediately billed on the LPS rate schedule, or as amended, from the date service was first commenced under this tariff. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this tariff, shall immediately become due by customer to the City of Austin

The contract executed under this tariff shall address the rights of the City and the customer relating to the transfer or assignment of rights under this tariff

CITY OF AUSTIN ELECTRIC RATE SCHEDULE TRANSMISSION SERVICE

Application

This rate is applicable to electric service required by any customer who receives service at 69,000 volts (nominal) or higher. This rate shall be applied for a term of not less than one year (twelve months)

This customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery and shall enter into a separate agreement with the City of Austin concerning the operation of customer's equipment

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E11)

Kaic (ETT)	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate (E11)	1 40¢ per kWh, for all kWh	l 40¢ per kWh, for all kWh
Demand Rate (ELD)	\$10 98 per kW	\$11 72 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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Customer will be assessed a monthly Minimum Bill of \$12 00 if the above calculations result in a charge of less than \$12 00

Billing Demand

CITY OF AUSTIN ELECTRIC RATE SCHEDULE STATE GENERAL SERVICE - NON-DEMAND

Application

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas

This rate is applicable to State of Texas accounts only whose demand for power does not meet or exceed 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin This rate is also applicable to athletic field accounts whose connected load is more than 85% attributable to lighting as verified by the City of Austin

The contract with the State of Texas, dated August 22, 1995, as amended effective October 1, 2002, is incorporated by reference into this tariff

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E13)

Rate (E15)	Winter Billing Months of November through April	Summer Billing Months of May through October
Customer Charge *	\$6 00	\$6 00
Energy Rate (E13)	3 19¢ per kWh, for all kWh	4 99¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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^{*} Customer will be assessed a monthly charge of \$6 00 for service of at least 10 days

CITY OF AUSTIN ELECTRIC RATE SCHEDULE STATE GENERAL SERVICE - DEMAND

Application

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas. This rate is applicable to State of Texas accounts only whose demand for power meets or exceeds 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin

This rate classification shall be applied for a term of not less than one year (twelve months) following the month in which the criteria is met. If a customer has made significant changes in its connected load which prevents the customer from meeting or exceeding 20 kilowatts in any summer billing month and if the change has been certified by the Electric Utility Department, the City of Austin may waive the one year requirement

The contract with the State of Texas, dated August 22, 1995, as amended October 1, 2002, is incorporated by reference into this tariff

Rider TOU - Thermal Energy Storage may be attached to this rate

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E14)

Nate (E14)	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate (E14)	1 07¢ per kWh, for all kWh	1 07¢ per kWh, for all kWh
Demand Rate (ELD)	\$10 94 per kW	\$11 64 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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CITY OF AUSTIN ELECTRIC RATE SCHEDULE STATE PRIMARY SERVICE

Application

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas

This customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery

This rate is applicable to State of Texas accounts that receive service at 12,500 volts (nominal) or higher and whose demand for power does not meet or exceed 3,000 kilowatts for any two months within the previous twelve months or as determined by the City of Austin This rate shall be applied for a term of not less than one year (twelve months)

The contract with the State of Texas, dated August 22, 1995, as amended effective October 1, 2002, is incorporated by reference into this tariff

Rider TOU - Thermal Energy Storage may be attached to this rate

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E17)

Mile (E17)	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate (E17)	l 07¢ per kWh, for all kWh	l 07¢ per kWh, for all kWh
Demand Rate (ELD)	\$10 94 per kW	\$11 64 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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CITY OF AUSTIN ELECTRIC RATE SCHEDULE STATE LARGE PRIMARY SERVICE

Application

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas

This customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery

This rate is applicable to State of Texas accounts that receive service at 12,500 volts (nominal) or higher and whose demand for power meets or exceeds 3,000 kilowatts for any two months within the previous twelve months or as determined by the City of Austin

Rider TOU - Thermal Energy Storage and the Optional Time-Of-Use Rate may be attached to this rate

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E15)

	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate (E15)	1 07¢ per kWh, for all kWh	1 07¢ per kWh, for all kWh
Demand Rate (ELD)	\$10 94 per kW	\$11 64 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Optional Time-Of-Use Rate

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes

The rate shall be structured as follows

	<u>Winter</u>	<u>Summer</u>
	Billing Months of	Billing Months of
	November through April	May through October
Energy Rate (E16)		
On-Peak	1 67¢ per kWh	2 37¢ per kWh
Off-Peak	(0 33)¢ per kWh	0 52¢ per kWh
Demand Rate (ELD)		
On-Peak	\$10 94 per kW	\$11 64 per kW
Off-Peak	\$0 00 per kW	\$0 00 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

On-Peak 100 p m to 900 p m, Monday through Friday, May 1 through October 31 800 a m to 1000 p m, Monday through Sunday, November 1 through April 30

Off-Peak 9 00 p m to 1 00 p m, Monday through Friday, all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day, May 1 through October 31 10 00 p m to 8 00 a m Monday through Sunday, November 1 through April 30

Terms and Conditions

Upon request, customers receiving service under this tariff will be provided dual feed service with reserve capacity, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and the facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premise(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

CITY OF AUSTIN ELECTRIC RATE SCHEDULE INDEPENDENT SCHOOL DISTRICTS GENERAL SERVICE - DEMAND

Application

This rate is applicable to electric service required by any institution providing formal educational training for kindergarten, elementary, middle, or high school students with a pronounced reduction in demand during June, July, and August or any independent school district account. This rate is further applicable to a customer whose demand for power meets or exceeds 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin. This rate classification shall be applied for a term of not less than one year (twelve months) following the month in which the criteria is met. If a customer has made significant changes in his connected load which prevents the customer from meeting or exceeding 20 kilowatts in any summer billing month and if the change has been certified by the Electric Utility, the City of Austin may waive the one year requirement

Rider TOU - Thermal Energy Storage may be attached to this rate

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E10)

Kate (E10)	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate (E10)	2 28¢ per kWh, for all kWh	2 28¢ per kWh, for all kWh
Demand Rate (ELD)	\$5 68 per kW	\$7 95 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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CITY OF AUSTIN ELECTRIC RATE SCHEDULE INDEPENDENT SCHOOL DISTRICTS TIME-OF-USE

Application

This rate is applicable to electric service required by all accounts in any independent school district upon execution of a separate contract for service under this rate

This rate is applicable to a customer whose demand for power meets or exceeds 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin. This rate classification shall be applied for a term of not less than one year (twelve months) following the month in which the criteria are met. If a customer has made significant changes in its connected load which would prevent that customer from meeting or exceeding 20 kilowatts in any summer billing month and if the change has been certified by the Electric Utility, the City of Austin may waive the one year requirement

Rider TOU - Thermal Energy Storage may be attached to this rate

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E23)

Winter Billing Months of November through April	Summer Billing Months of May through October
2 47¢ per kWh,	2 72¢ per kWh,
for all kWh	for all kWh
l 99¢ per kWh,	2 02¢ per kWh,
for all kWh	for all kWh
\$5 68 per kW	\$7 95 per kW
\$0 00 per kW	\$0 00 per kW
	Billing Months of November through April 2 47¢ per kWh, for all kWh 1 99¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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CITY OF AUSTIN ELECTRIC RATE SCHEDULE TEXAS DEPARTMENT OF TRANSPORTATION SIGN LIGHTING AND SAFETY ILLUMINATION SERVICE

Application

This rate is applicable to non-metered electric service required by the Texas Department of Transportation for sign lighting and safety illumination at various locations in the City of Austin Electric Utility service area as agreed by the Texas Department of Transportation and the City of Austin

The contract with the State of Texas, dated August 22, 1995, as amended effective October 1, 2002, is incorporated by reference into this tariff

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase

Rate

WinterSummerBilling Months ofBilling Months ofNovember through AprilMay through October

Energy Rate 2 96¢ per kWh, 2 96¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULE WATER AND WASTEWATER

Application

This rate is applicable to electric service required for the operation of water pumping and sewage disposal systems owned, operated, and maintained by the City of Austin

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time

Rate (E03)

<u> (203)</u>	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate (E03)	2 77¢ per kWh, for all kWh	6 48¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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CITY OF AUSTIN ELECTRIC RATE SCHEDULE OTHER CITY

Application

This rate is applicable to electric service required for buildings, parks, and other establishments owned and operated by the City of Austin

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time

Rate (E04)

	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate (E04)	3 54¢ per kWh, for all kWh	5 21¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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CITY OF AUSTIN ELECTRIC RATE SCHEDULE STREETLIGHTING AND TRAFFIC SIGNALS

Application

This rate is applicable to electric service required for the illumination and operation of traffic signals on all dedicated public streets, highways, and expressways or thoroughfares within the city limits of Austin or any other incorporated area or municipal utility district requesting streetlighting service. This rate is also applicable for the illumination of any property owned, operated, and/or maintained by the City of Austin

Character of Service

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase

Rate (E05)

WinterSummerBilling Months ofBilling Months ofNovember through AprilMay through October

Energy Rate (E05)

14 98¢ per kWh, for all kWh

14 98¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh

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